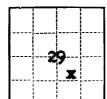
FILE NOIATIONS Entered in NID File Entered in Sign Sheet Location Map Pinned	Checked by Chief Copy NID to Fie Approval Letter Disapproval Letter	old Office
Card Indexed IWR for State or Fee Landa COMPLETION DATA: Date Well Completed OW	PA State of Fee	
Driller's Log. 2 - 2 (No.) Electric Logs (No.) E	LOGS FILED 7-59 E-I GR GR- i-L Sonic Other	· .

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Utah	
Lease No	U-0337	
Unit	Chapita	Wells

SUNDRY NOTICES AND REPORTS ON WELLS NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO JUDIC OR HETE ACSING. NOTICE OF INTENTION TO JUDIC OR HETE ACSING. NOTICE OF INTENTION TO ABANDON WELL. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) WAY 7							
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Craig, Colorado By G. L. CORBELL	kcessîv s set s roducti	300' and of water for and coment ton string	low is enco ed. If com	untered, a mercial pro	e. In the $7.5/8^n$ inteduction is	rmediate str encountered,	ing a 5
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FEDERAL LAND

CONDITIONS OF APPROVAL

- The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
- 2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
- 3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
- 4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
- 5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.

6. The District Engineer,

Ph. EM 4-2552, Ext., shall be notified on Form 9-33la in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

U-0337

MAY 8 - 10 mg

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Land Office.	Utah	
Lease No.	U-033	37
Unit Che	pita	Wells

UNITED STATES DEPARTMENT OF THE INTERIOR

TMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO ADMINISTRAÇÃO	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF

							June 1	3	, 19.2	<u>8</u>
Well	No	4	is located	2080 ft.	from ${S \atop S}$ line as	nd 1975	_ ft. from {	E line of se	ec. 17 (29
NW	SE	Sec	29	98	23E	6th	PM			
	(1/4 Bec. a)	ıd Sec. No.)		(T w p.)	(Range)	(Mer	idian)	•		
Ch	apita			Uinta			Uta	h		
		ield)		(C	ounty or Subdivision)		(Stat	e or Territory)		

The elevation of the derrick floor above sea level is 5193 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well spudded at 3 a.m., 5/13/58, drilled to a T. D. of 328' and ran 305', 10 3/4", 32.75 #, H-40 casing, set at 312' RBM, cemented w/220 sks. reg. cement, 2/2%cc, plugged down at 9:05 a.m., 5/14/58. Tested surface casing w/1000# pressure for 30 minutes. Test O.K., blew hole dry and started drilling at 1:30 a.m.

Due to lost circulation 79 jts. of 7 5/8" H-40 24# casing was set at 2468' RBM, cemented w/135 sks. reg. cement. Plugged down at 8:30 a.m. 5/29/58, waiting on cement. Started drilling next day, sand and shale at 2636', 6 3/4" hole.

Drilled shale to 5095', preparing to cut Core No. 1.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. D. Box 126

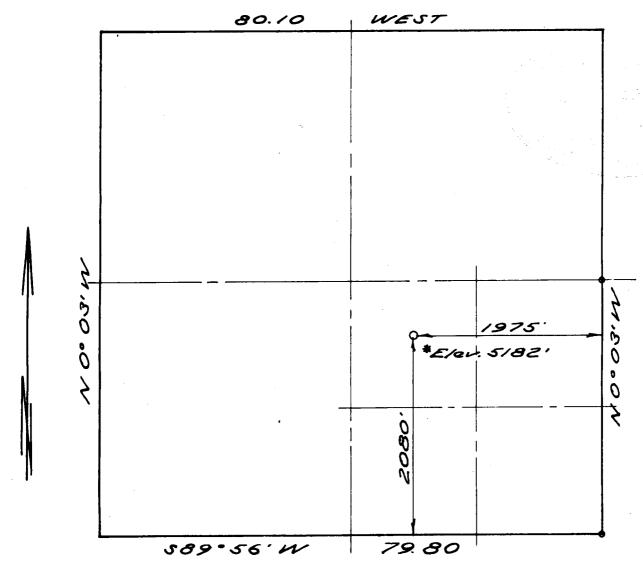
Craig, Colorado

USGS(2) UOGCC(2) REW FILM

Title District Superintendent

W/

CONTINENTAL OIL COMPANY CHAPITA WELLS NO. 4



Scale /"=1000'

SEC 29, T9S, R23E, SLB & M UINTAH COUNTY, UTAH

* Elev. ran from CONOCO Chapita Wells #2 well.

ROSS CONSTRUCTION CO. VERNAL, UTAH

PARTY Serve Luck	SURVEY Continental Oil Co's Chapita Walls "A Wall Incoted 1975's cost & 2080'	DATE MAY, 1958 REFERENCES GLO Plat
WEATHER Toir Hat	Continental Oil Co's Chapita Walls "A Well located 1975's east \$ 2080' frouth 1, Sec 29, T95, R23E, SLB&M, Uintah County, Utah	FILE CONOCO



CONTINENTAL OIL COMPANY

GEOLOGICAL SECTION
P.O. BOX 2250
SALT LAKE CITY 10, UTAH

June 26, 1958

7-1

Oil & Gas Conservation Comm. State of Utah Capitol Building Salt Lake City, Utah

Gentlemen:

Enclosed please find one copy each of Induction-Electric log and Microlog of our Chapita Wells Unit $\#_4$, Section 29, T. 9 S., R. 23 E., Uintah County, Utah. This well was spudded 5-13-58 and completed as a dry hole 6-18-58.

In the near future, our Production District Office in Craig, Colorado will provide you with the prescribed forms.

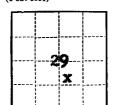
Very truly yours,

Robert K. Aaker Division Geologist

Salt Lake Division

ExA-cg

Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office	Utah	
Lease No	U-0337	
	Chapita	Wall

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

July 14 1928 Well No. 4 is located 2080 ft. from S line and ft. from the line of sec. 29 6th PM 32 Sec 29 23E (1/4 Sec. and Sec. No.) (Meridian) (Twp.) (Range)

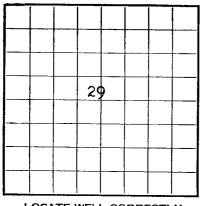
(State or Territory)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement of ing points, and all other important proposed work)

Core #1 from 5095' to 5145' Wasatch. Recovered and shale streaks, 22½' shaley sandstone. 2' oil, water, or gas. DST #1 failed TO 2 hrs. SI 15 min. surface. Rec. 620' slightly water cut mud, 320' mud cut water. IF 290, FF 510, SIP 2360, IHH 2760, FHH 2660. Pulled 1510' of 7 5/8" OD 24# H-40 casing and set plugs as follows: 15 sacks from 5100' to 5150', 32 sacks from 4775' to 4875', 34 sacks from 4450' to 4550', 30 sacks from 2418' to 2518', 15 sacks from 1570' to 1510', 20 sacks from 15' to surface. Proper dry hole marker was set in surface plug. Rig released 6/18/58.

I understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company Continental Oil Company	
Company	
Address P. D. Box 126	ORIG. SIGNED
	_
Craig, Colorado	By CORBELL
	De trad at Commandata and and
USGS(2) UOGCC(2) REW File	Title District Superintendent



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

-71-4 3-10

То	be	kept	Confidential	until _					
		-		(Not to	exceed 4	months	after	filing	date

LO	CATE WELL	- CORRECTLY		LC	OG OF (DIL OR G	AS V	VEL.	L
Opera	ting Comp	any Conti	inental	Qil	Coa. Addres	s P. O. Box	126		
						Chapita Well			
						Lake Cou			
Locati	on 2080	ft. [N.] of .	Line a	nd 197	5. (M.) of E	Line of Sec.	29	Elev	vation 51.93 *
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Date_	Febru	uary, 19	59		Signed		- C	t Sup	<u>erintende</u> nt
					ition of the wel	l at above date.		<u></u>	<u> </u>
						ned drilling 6-1	.6		19 58
					GAS SANDS (, 10-4
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No. 2,	from		to		No. 5	, from	t	0	
						, from			
			I	MPORT	TANT WATER	SANDS			
No. 1,	froml	190	to1	225	No. 3	, from	t	0	
No. 2,	from		to		No. 4	, from	t	0	
				CA	SING RECO	RD			
Size casing	Weight per foot	Threads per Inch	Make	Amoun	t Kind of shoe	Cut and pulled from	Perfe	rated	Purpose
$\frac{3/4}{}$		8 rd	H-40	309			From-		_
$\frac{5/8}{5}$		8 rd	H-40	2485					Surface Water Shut
									i
	<u>'</u>		MUDE			ING RECORD			
Size casing	Where se	t Numi	ber sacks of ce		Method used	Mud gravity	A	mount of	mud used
3/4	312	220 s	xs reg	ular	Howco		-		
5/8	2468	135 8	xs reg	ular	Howco		-		
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Size	Shell used	Explo	sive used	Quantity	Date	Depth shot	Depth cleaned o	nut	
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Cable tool	s were used from	n	feet	t to	feet	and from	feet to	feet	
				DATES					
		•					hole		
				; b	arrels of	f fluid of which	% was oil;	%	
	% water;								
					ons gaso	oline per 1,000 c	u. ft. of gas		
Rock	pressure, lbs. p	er sq. in.							
••••				EMPLOYE				Drillon	
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FROM-	то-		TOTAL FEE	ear		FORMAT	ION		
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					69612333 688324				

[OVER]

At the end of complete Driller's Log. add Guscare Paper State whether from Electric test of agrees samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well spudded 5-13-58 and drilled to 328', set surface casing and cemented. Drilled to 2468' and set 7 5/8" casing. Core # 1 from 5095' to 5145' Wasatch. No shows of oil, water or gas. DST # 1 failed. DST # 2 from 5100' to 5145'. Tool open 2 hours SI 15 min. Med blow died in 1 hour 35 min. No gas to surface. Rec. 620' slightly water cut mud, 320' mud cut water. IF 290, FF 510, SIP 2360 IHH 2760, FHH 2660. Pulled 1510' of 7 5/8" casing and set plugs as follows: 15 sacks from 5100 to 5150', 32 sacks from 4775 to 4875, 34 sacks from 4450 to 4550, 30 sacks from 2418 to 2518, 15 sacks from 1570 to 1510, 20 sacks from 15 to surface. Proper dry hole marker was set in surface plug.